

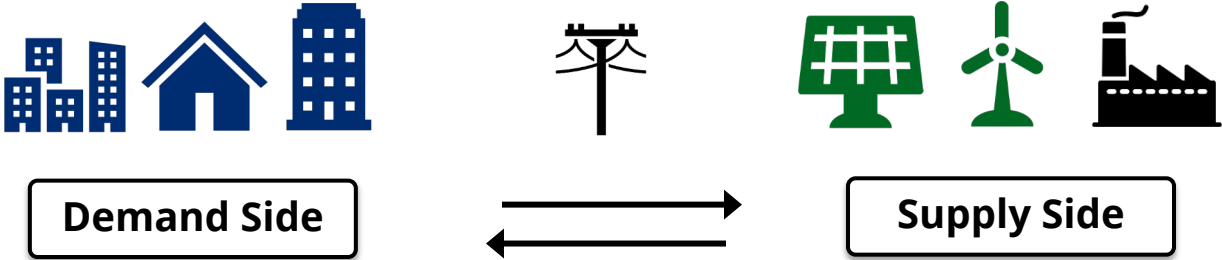


# **Towards Safe and Sample-efficient Autonomous Energy Systems via Differentiable Programming**

Bingqing Chen

ML Research Scientist

It is important to combat climate change by 1) reducing energy consumption, and 2) increasing renewable energy penetration.

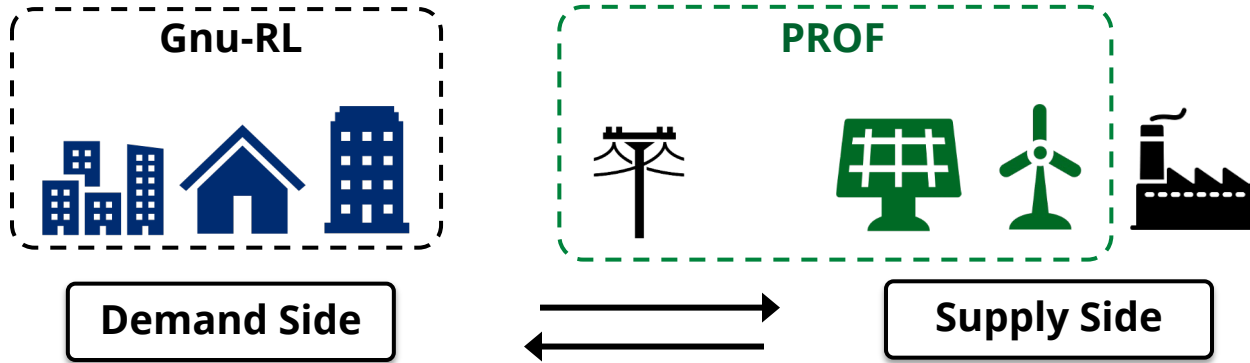


**Energy-efficiency**

**Renewable energy integration**

} **Climate Change Mitigation**

We present two works that applies **differentiable programming** to reinforcement learning (RL) control of energy systems.



**Energy-efficiency**

- **Gnu-RL**

**Renewable energy integration**

- **PROF**

# While there is growing interest in applying RL to energy systems, real-world applications are numbered due to the facts that:



RL agents generally take a long time to learn and reach acceptable performance.



The actions from an RL agent may not satisfy the safety constraints imposed by underlying physical system.

While there is growing interest in applying RL to energy systems, real-world applications are numbered due to the facts that:



**Differentiable programming** can tackle these challenges by incorporating domain knowledge on system dynamics and constraints.

**Vision:** Autonomous energy systems can learn safely and sample-efficiently.

**Safe**

**Sample-efficient**

## Energy-efficiency



# Gnu-RL: A Precocial Reinforcement Learning Solution for Building HVAC Control Using a Differentiable MPC Policy

Bingqing Chen, Zicheng Cai, Mario Bergés

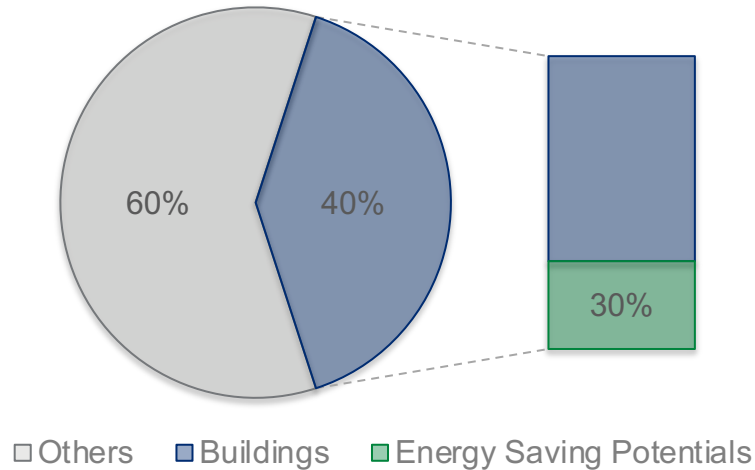
**Best Paper Award at ACM BuildSys'19**

Bingqing Chen, Zicheng Cai, and Mario Bergés. "Gnu-RL: A practical and scalable reinforcement learning solution for building HVAC control using a differentiable MPC policy." *Frontiers in Built Environment* (2020): 174.

# Background: Buildings present significant energy saving potentials.

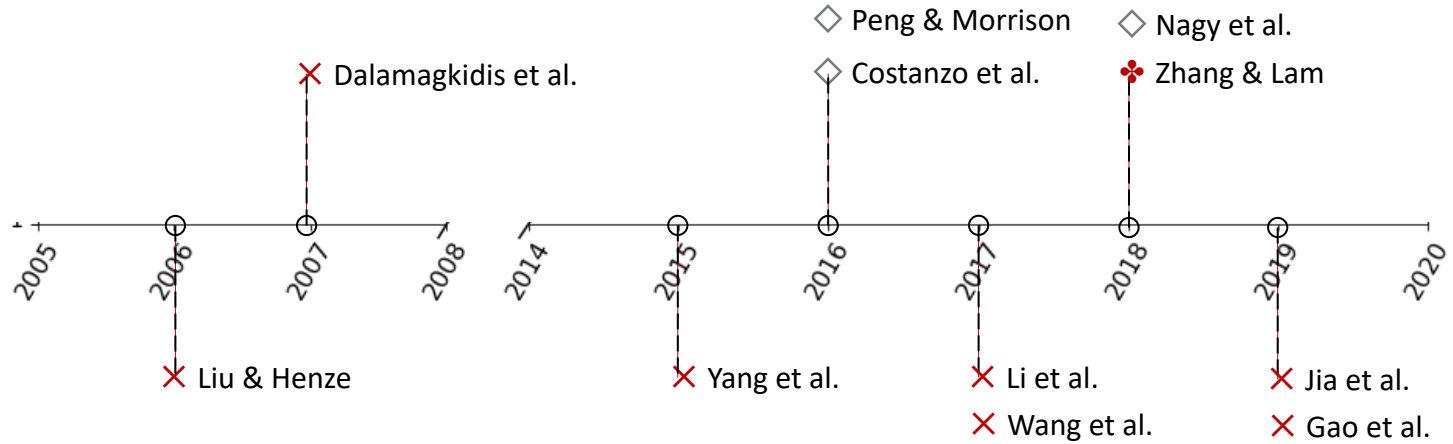


## Breakdown of Energy Consumption





# Training Time in Literature for RL Control of HVAC Systems

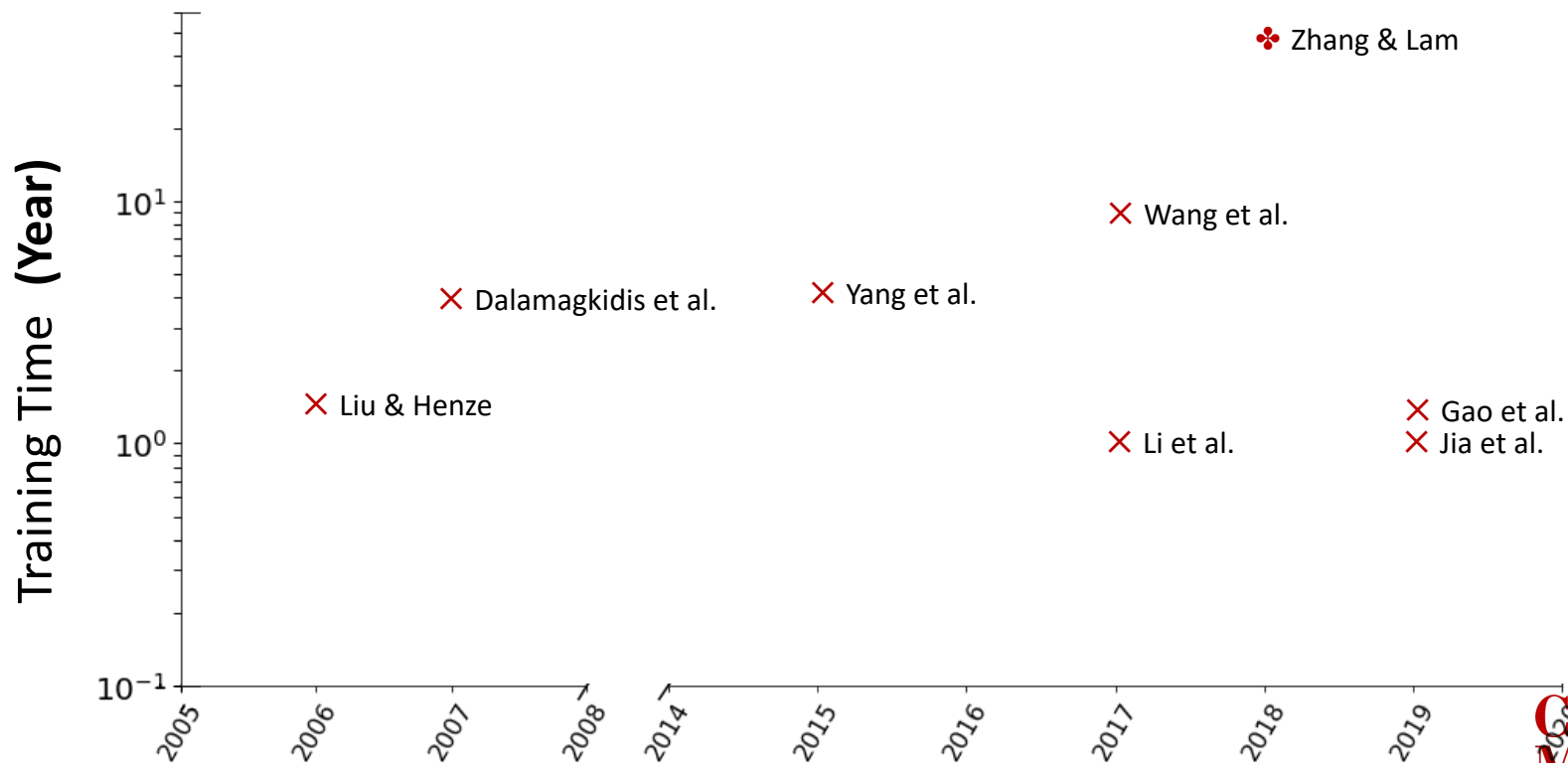


(◇ Evaluated on Grey-box Model)



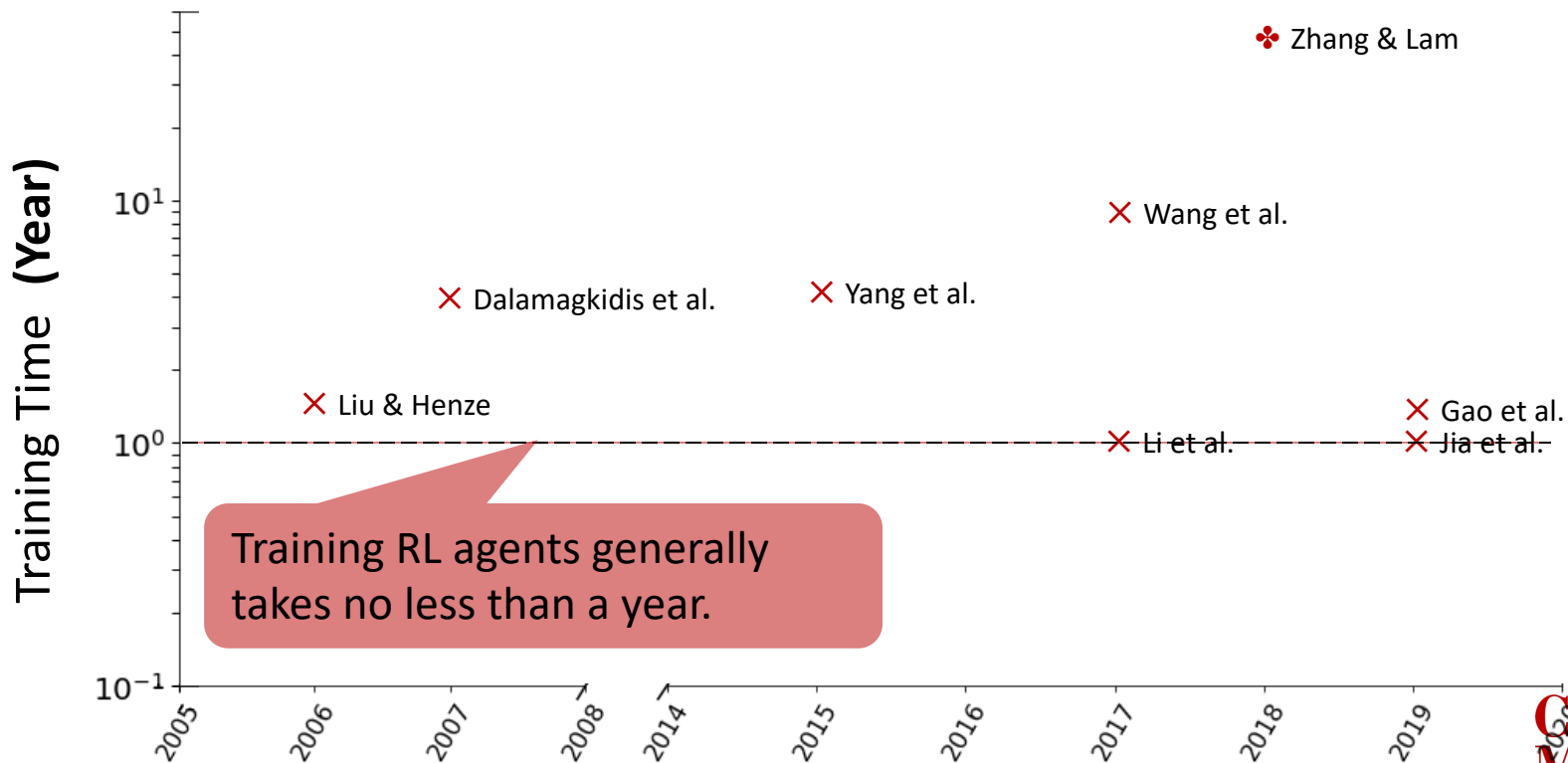


# Training Time in Literature for RL Control of HVAC Systems



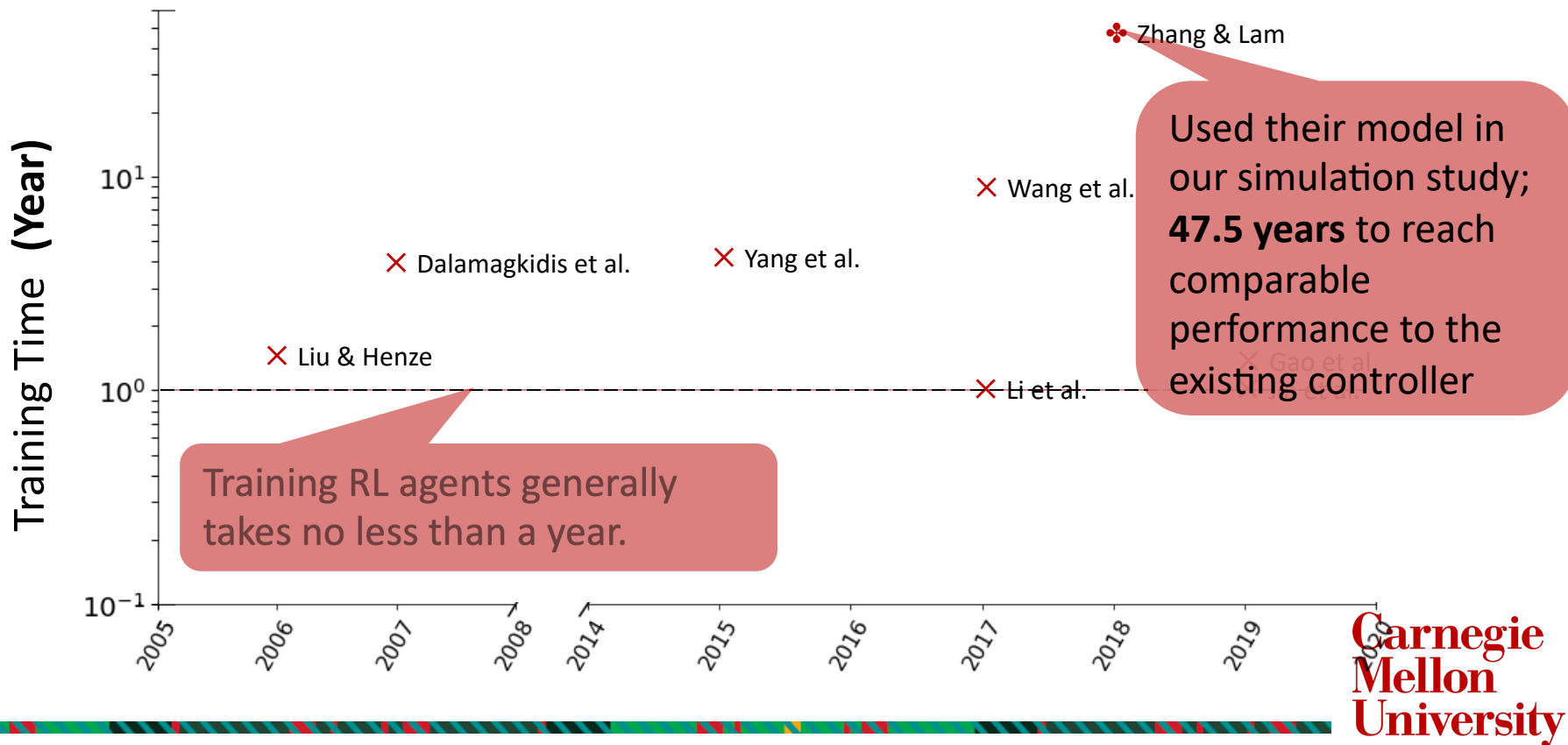


# Training Time in Literature for RL Control of HVAC Systems



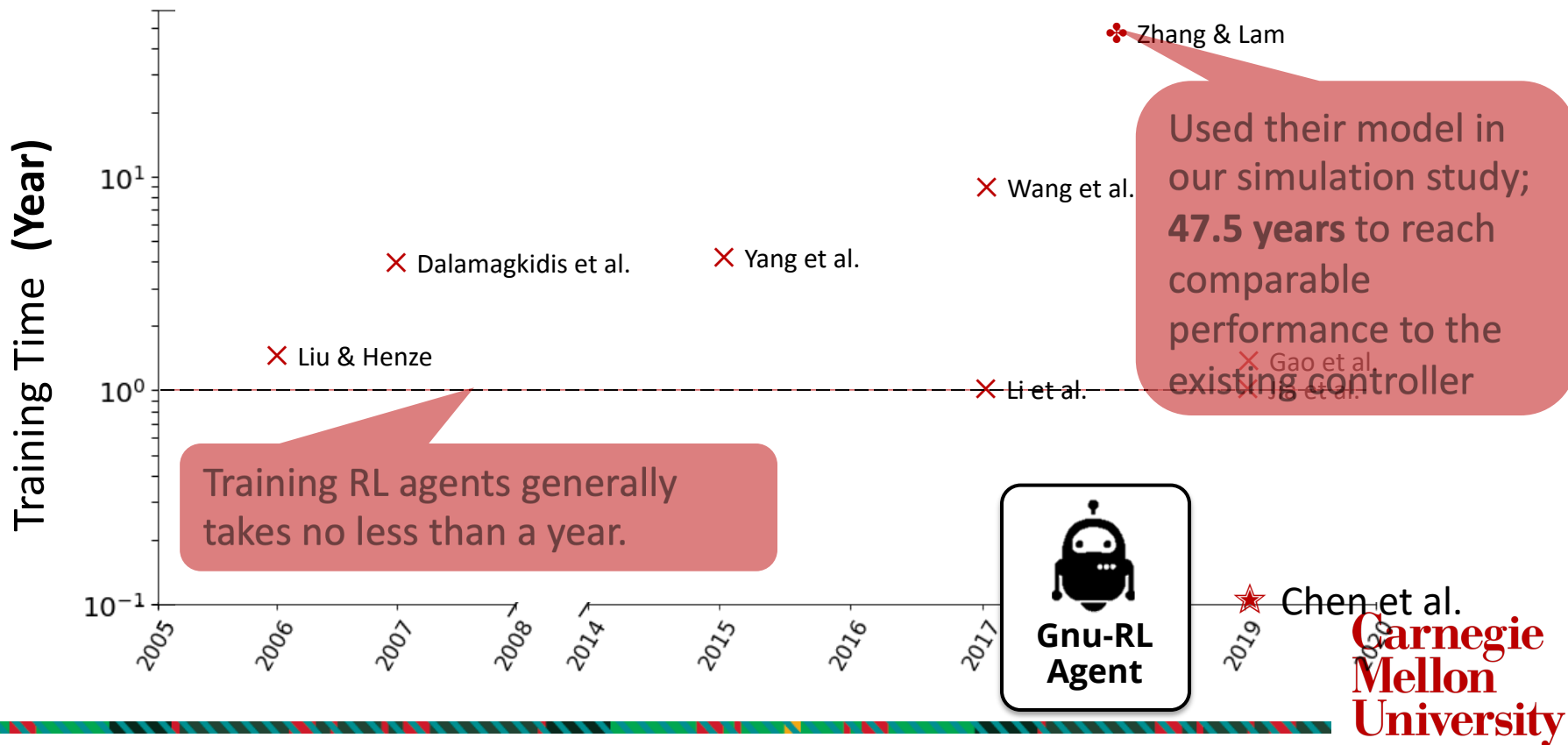


# Training Time in Literature for RL Control of HVAC Systems





# Training Time in Literature for RL Control of HVAC Systems



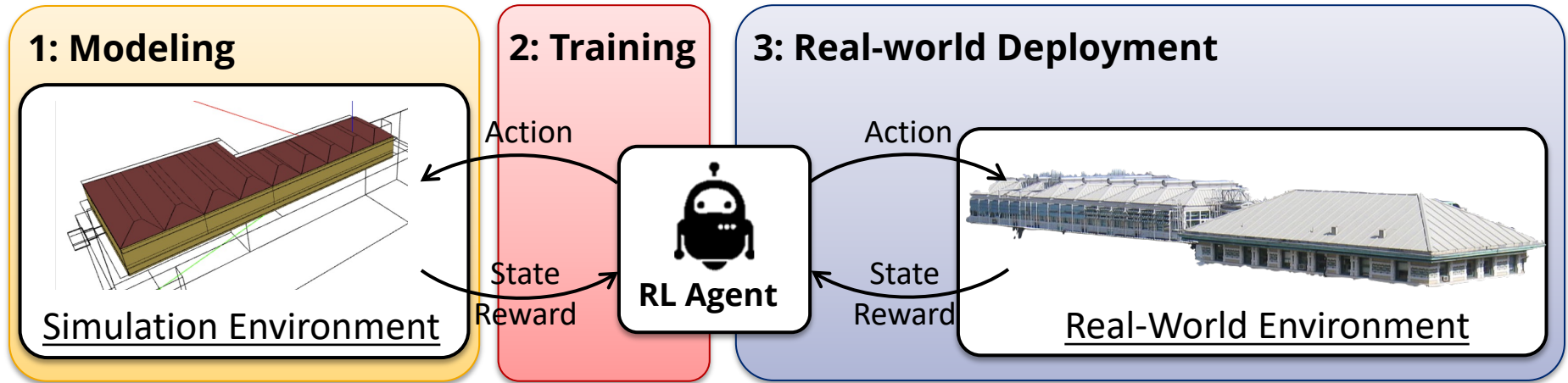
# Gnu-RL: a precocial reinforcement learning solution for HVAC control

[Precocial:= capable of a high degree of independent activity from birth]



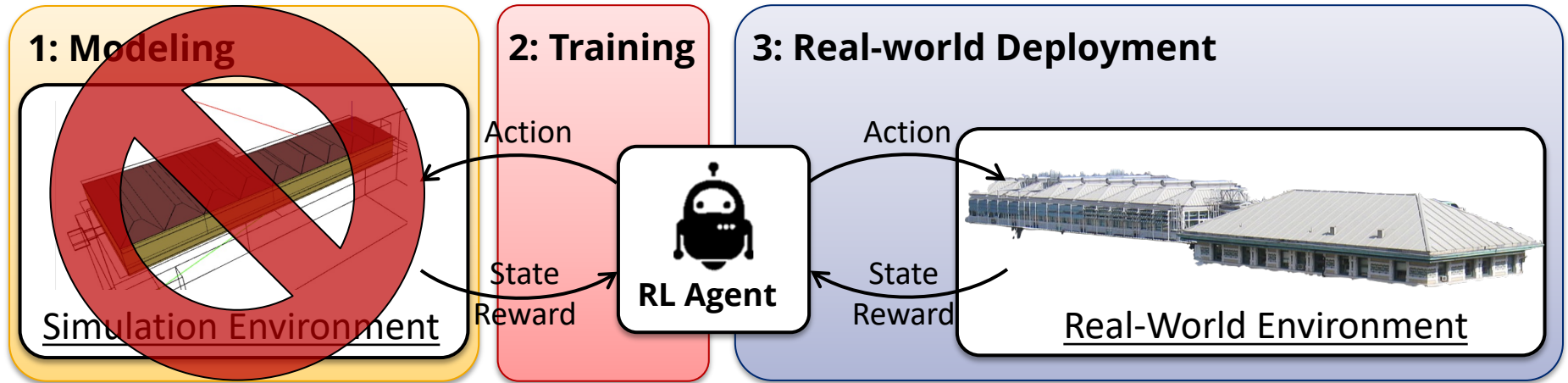
(From Adobe Stock)

# Typical Framework



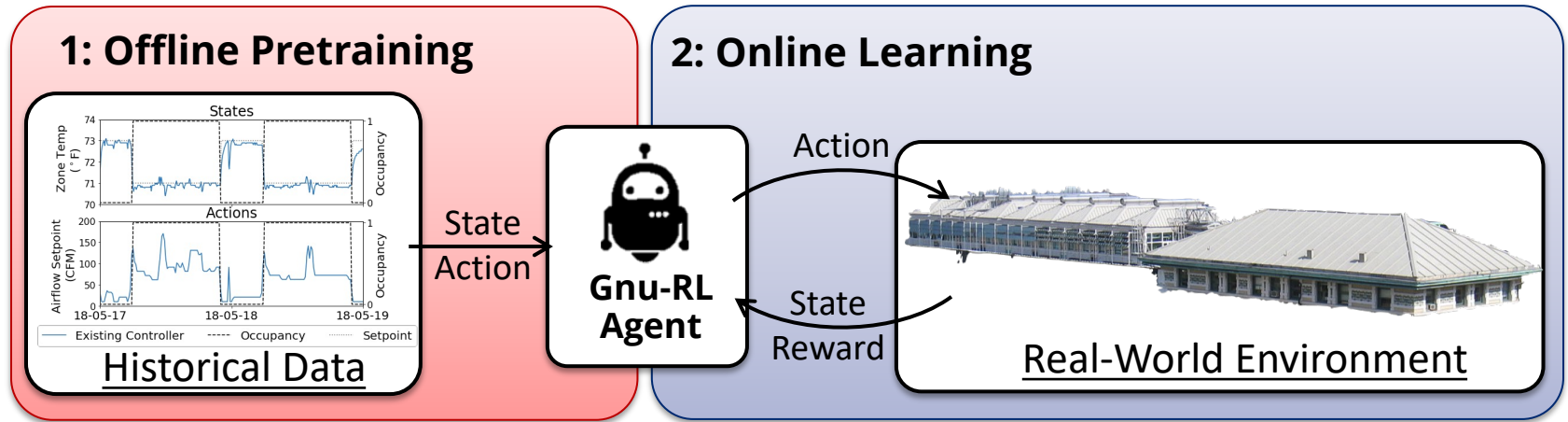
(Modified from Zhang & Lam, 2018)

# Typical Framework



(Modified from Zhang & Lam, 2018)

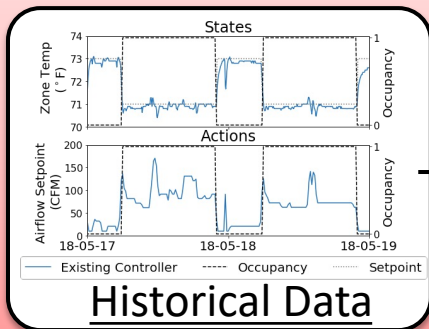
# Our Framework



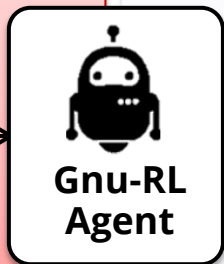


We expedite the training by imitating the existing controller.

## 1: Offline Pretraining



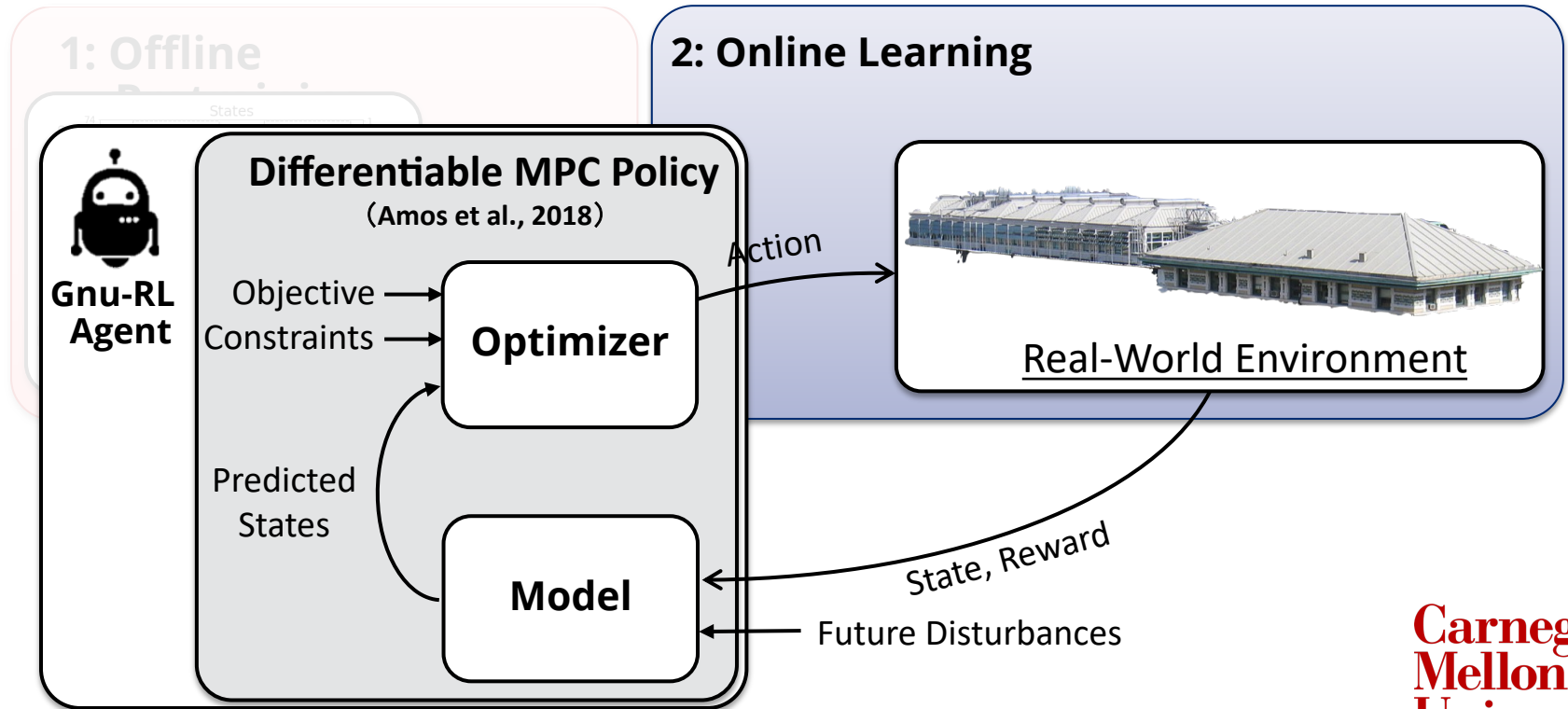
State  
Action



2: On



We expedite the training by using a policy that encodes knowledge on system dynamics and control.

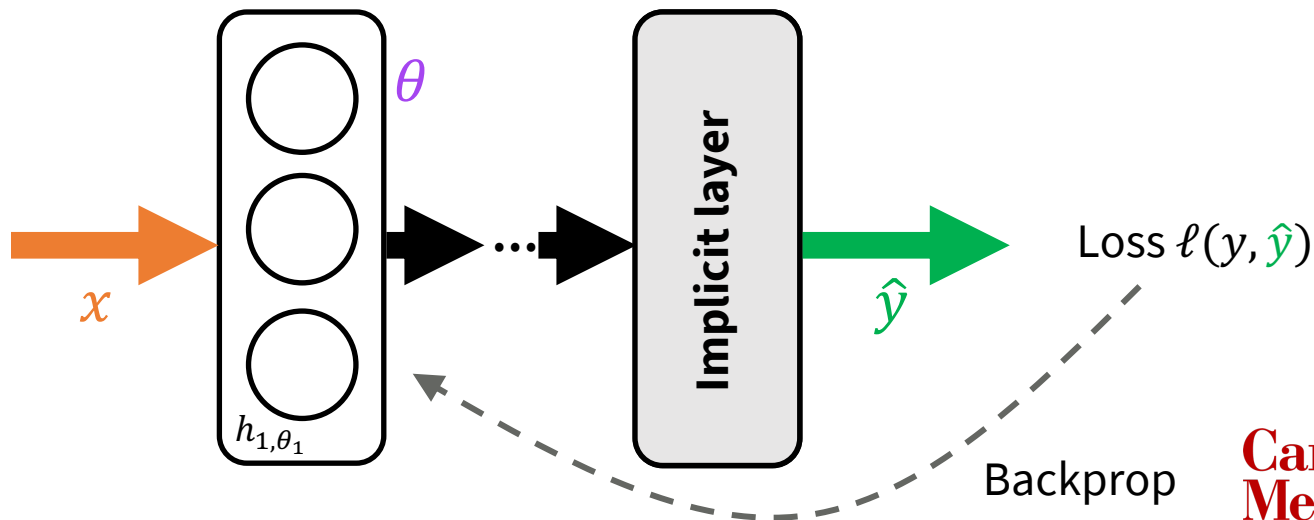


# Background: Neural Networks and Differentiable Learning

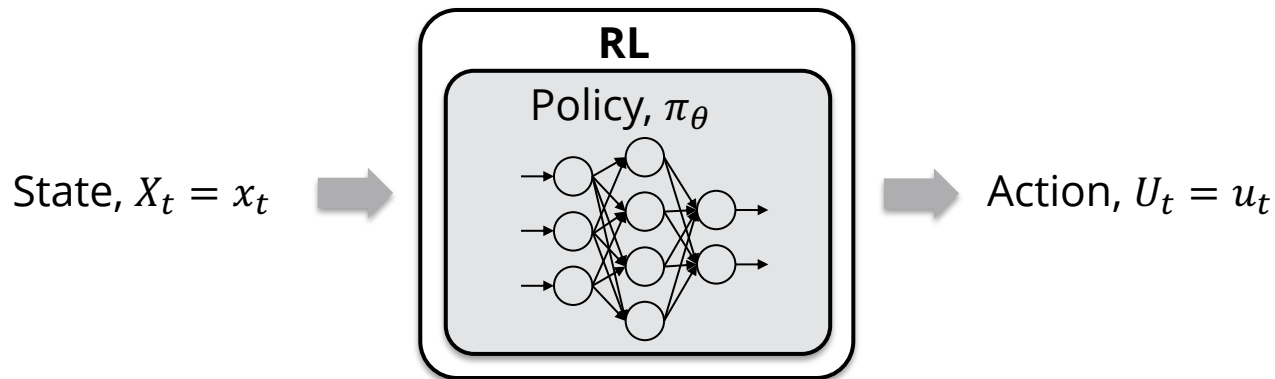
Neural network = composition of non-linear, parameterized, differentiable functions

$$h_{\theta} = h_{1,\theta_1} \circ \dots \circ h_{L,\theta_L}$$

Recent interest in enriching the set of functions that can be accommodated (“implicit layers”), such as **optimization problems** and **physical equations**.

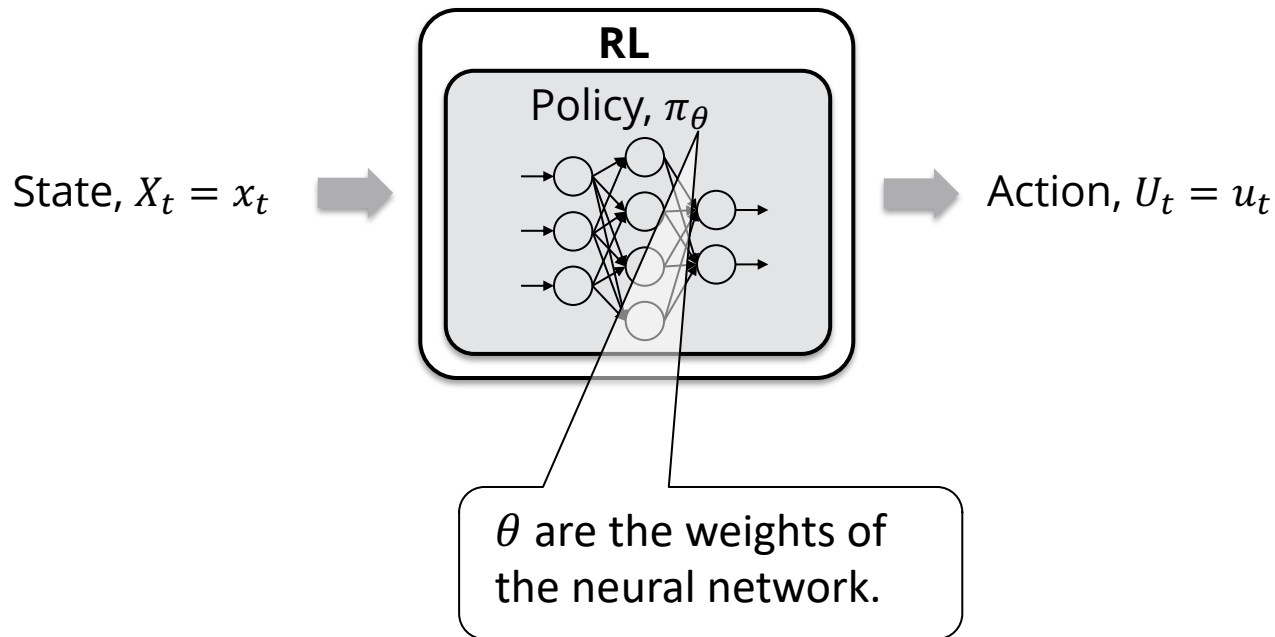


We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



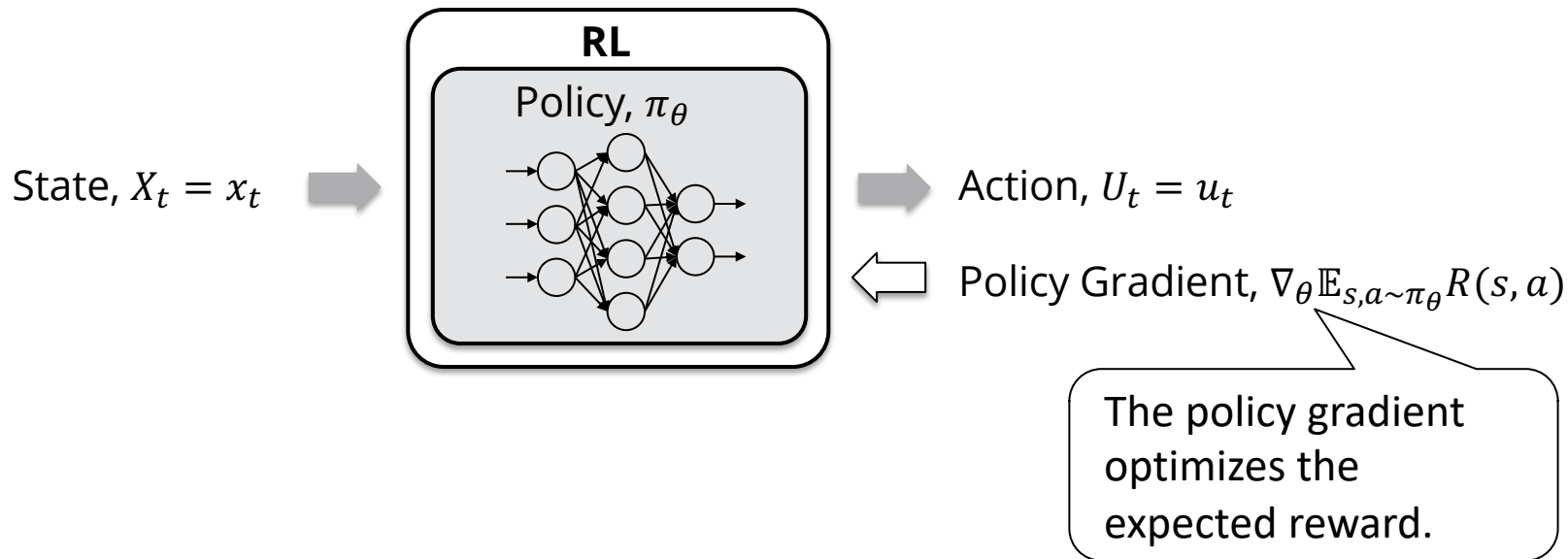
Schulman, J., Wolski, F., Dhariwal, P., Radford, A., & Klimov, O. (2017).  
Proximal Policy Optimization algorithms. *arXiv preprint arXiv:1707.06347*.

# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



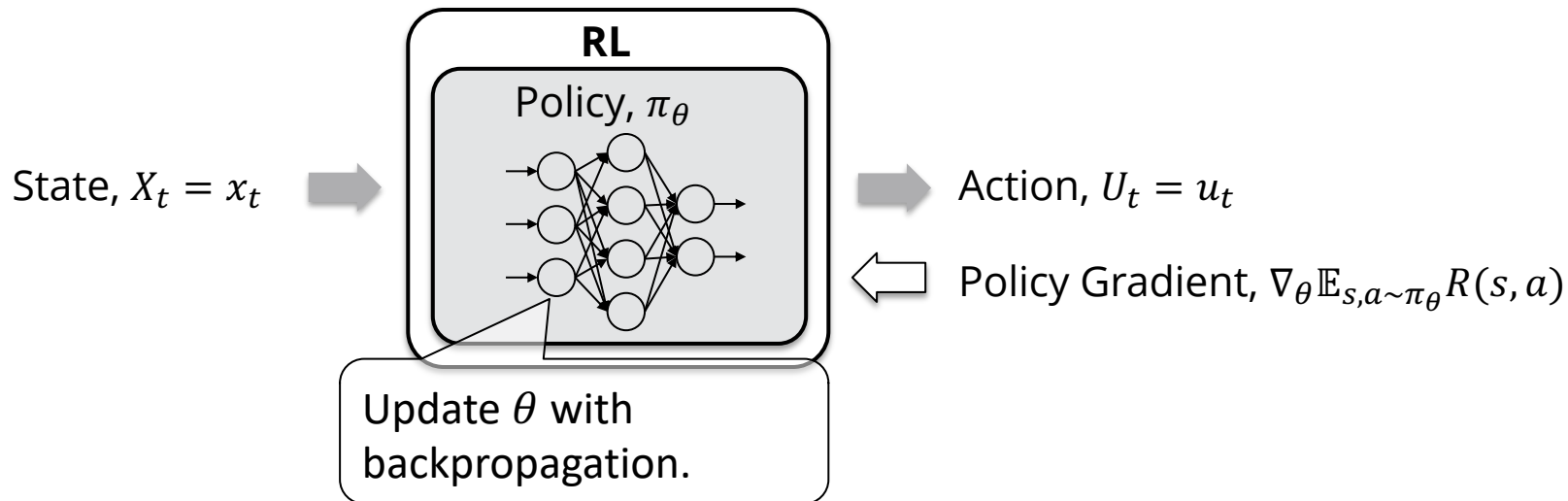
Schulman, J., Wolski, F., Dhariwal, P., Radford, A., & Klimov, O. (2017).  
Proximal Policy Optimization algorithms. *arXiv preprint arXiv:1707.06347*.

# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



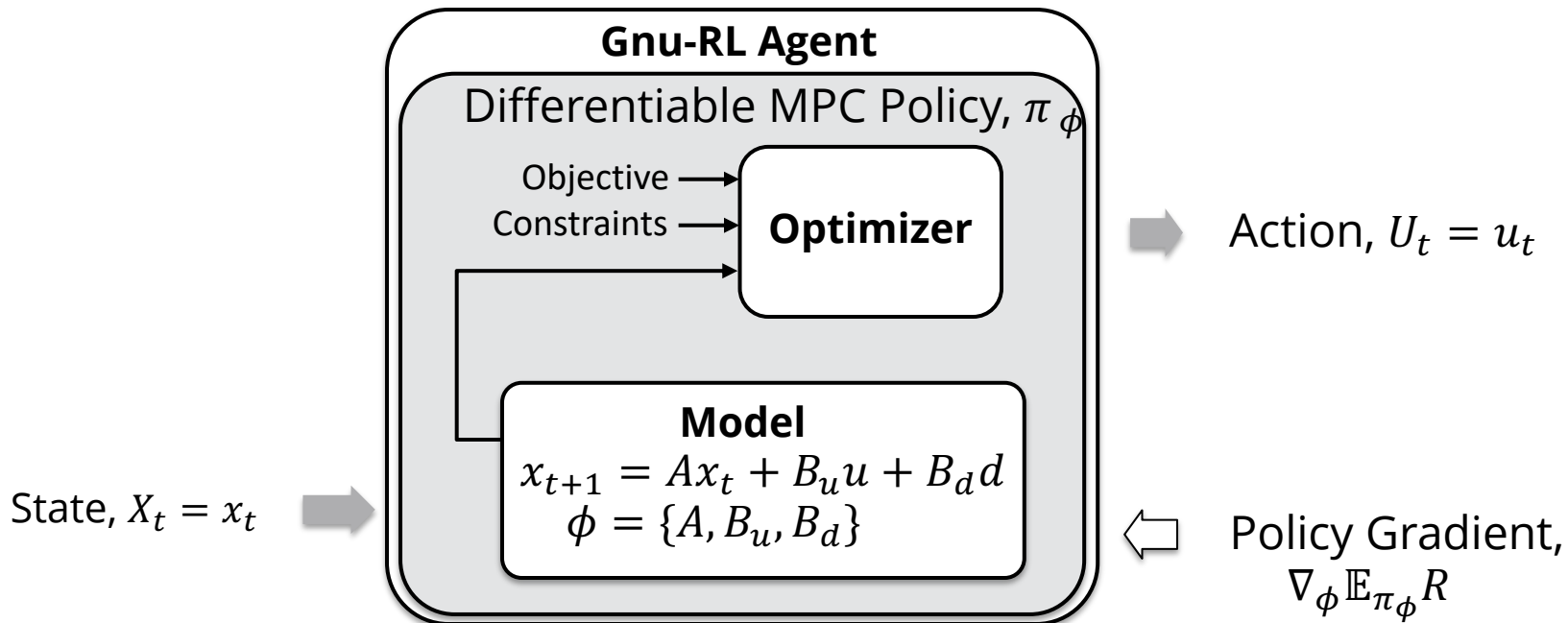
Schulman, J., Wolski, F., Dhariwal, P., Radford, A., & Klimov, O. (2017).  
Proximal Policy Optimization algorithms. *arXiv preprint arXiv:1707.06347*.

# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



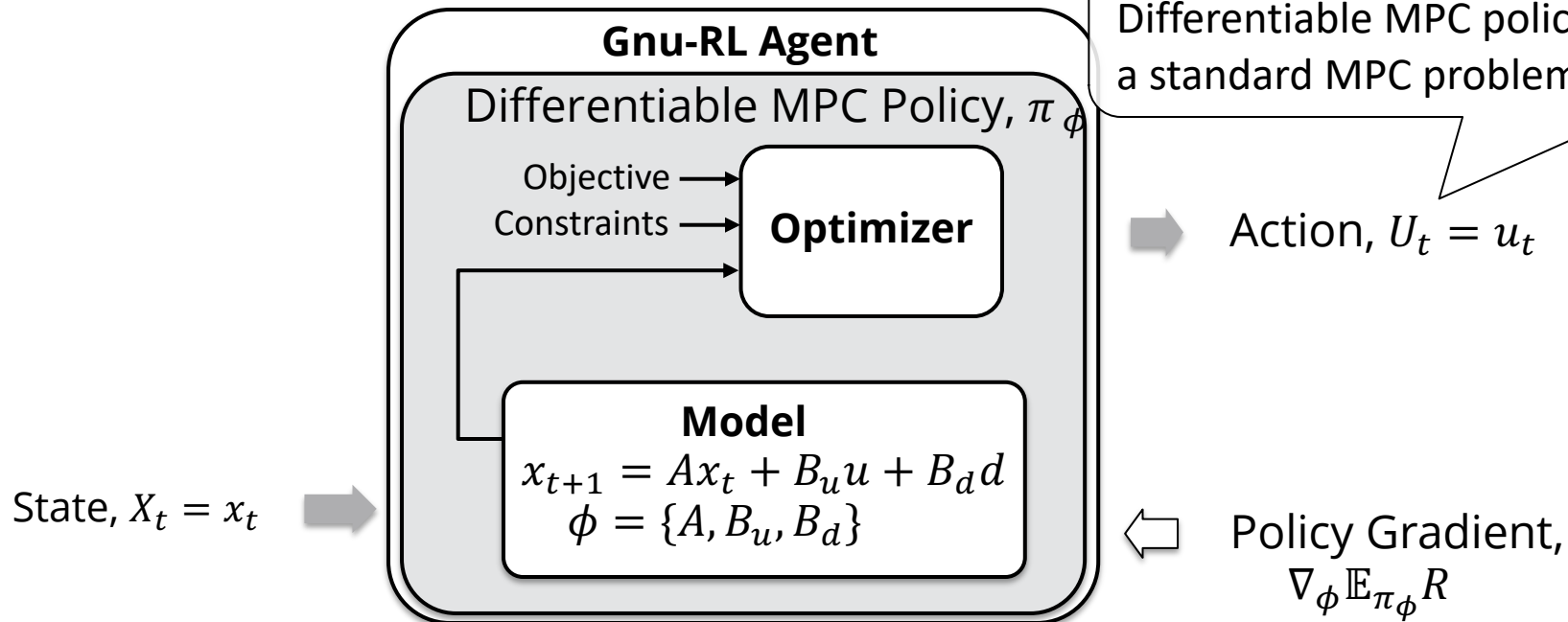
Schulman, J., Wolski, F., Dhariwal, P., Radford, A., & Klimov, O. (2017).  
Proximal Policy Optimization algorithms. *arXiv preprint arXiv:1707.06347*.

We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.

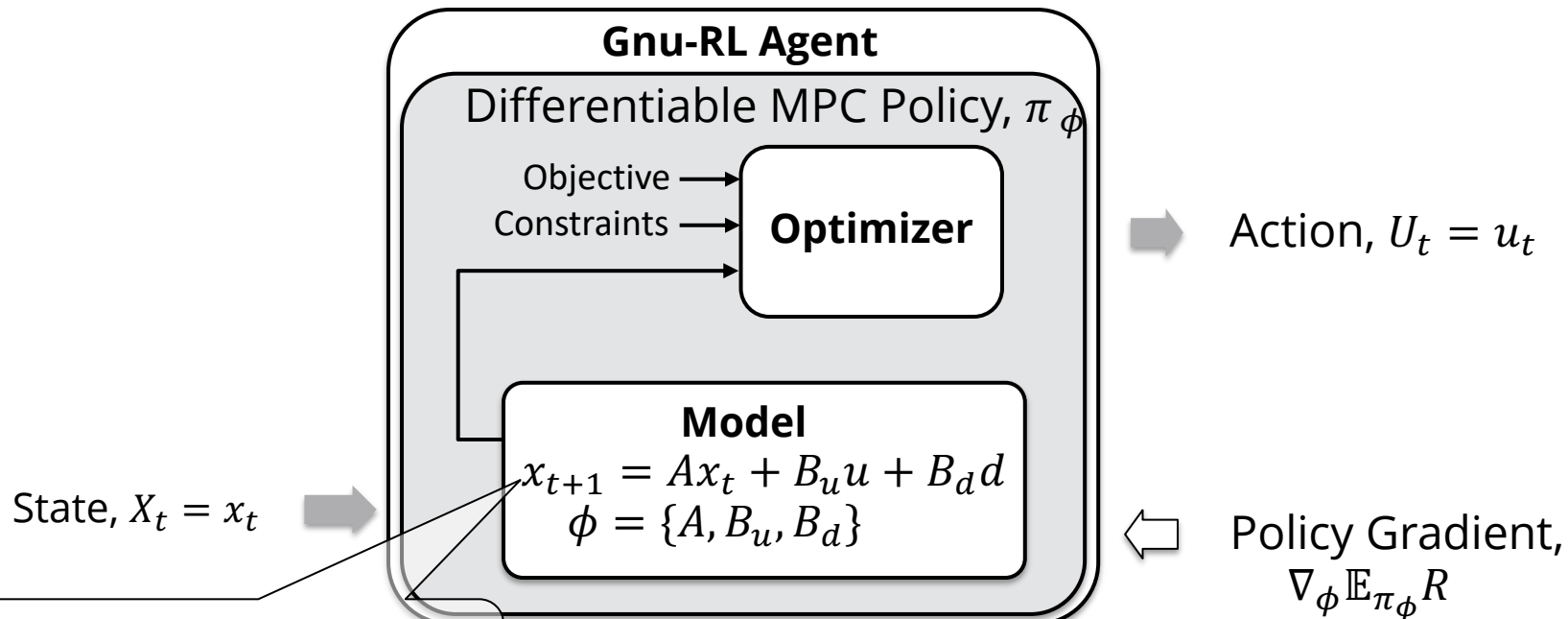




# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.

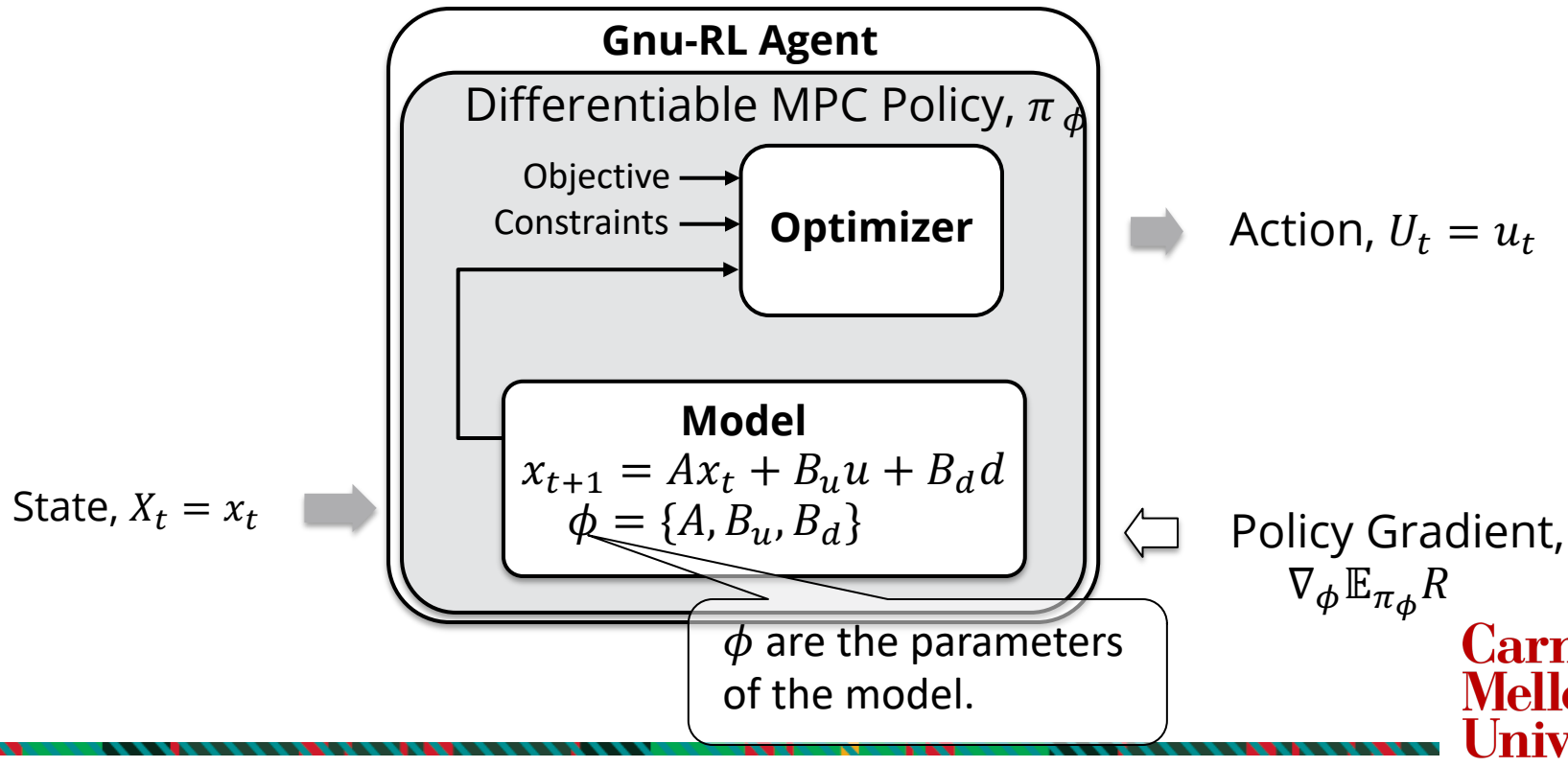


# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.

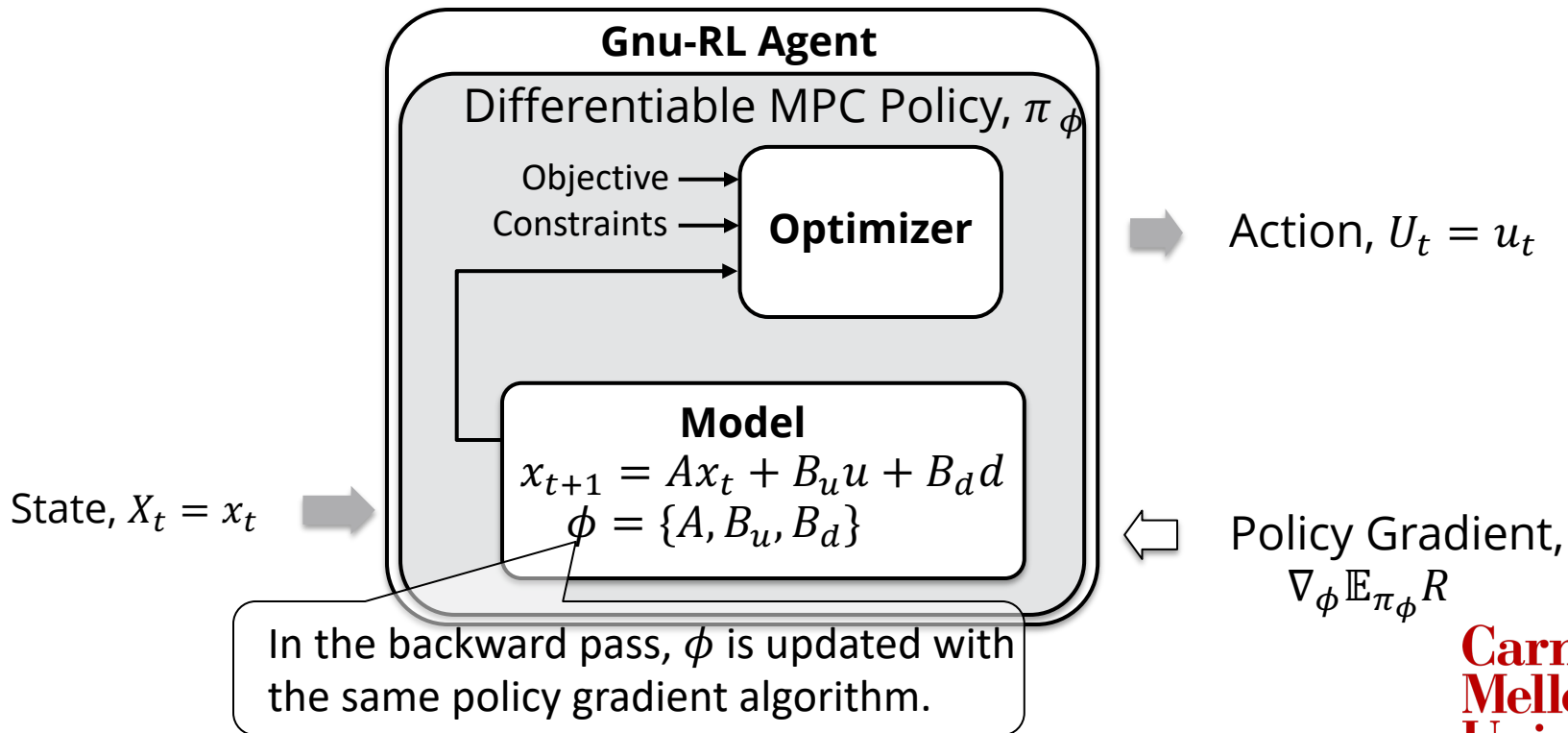


The policy encodes a model of system dynamics.

We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



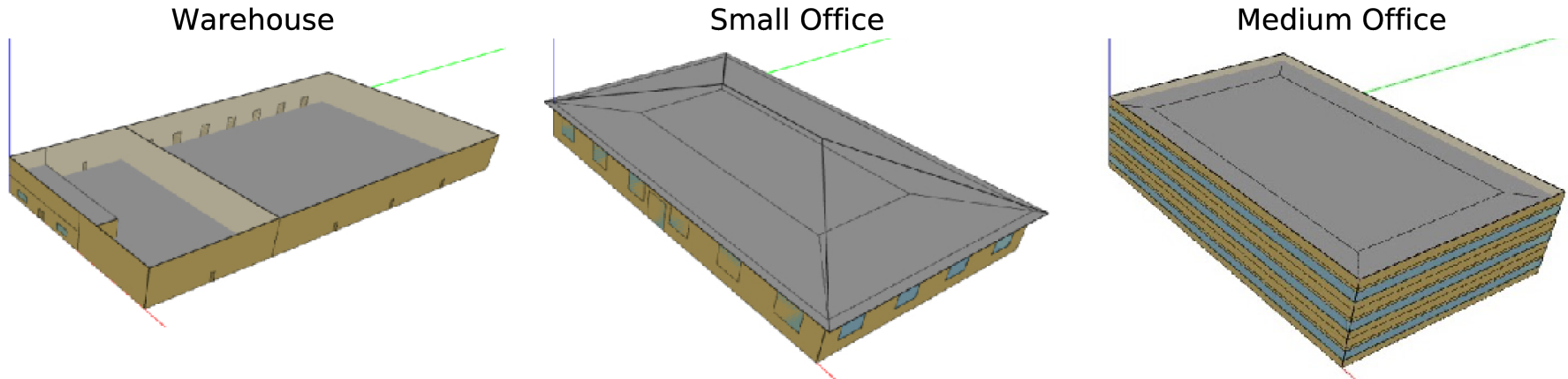
# We optimize the differentiable MPC policy end-to-end with a policy gradient algorithm.



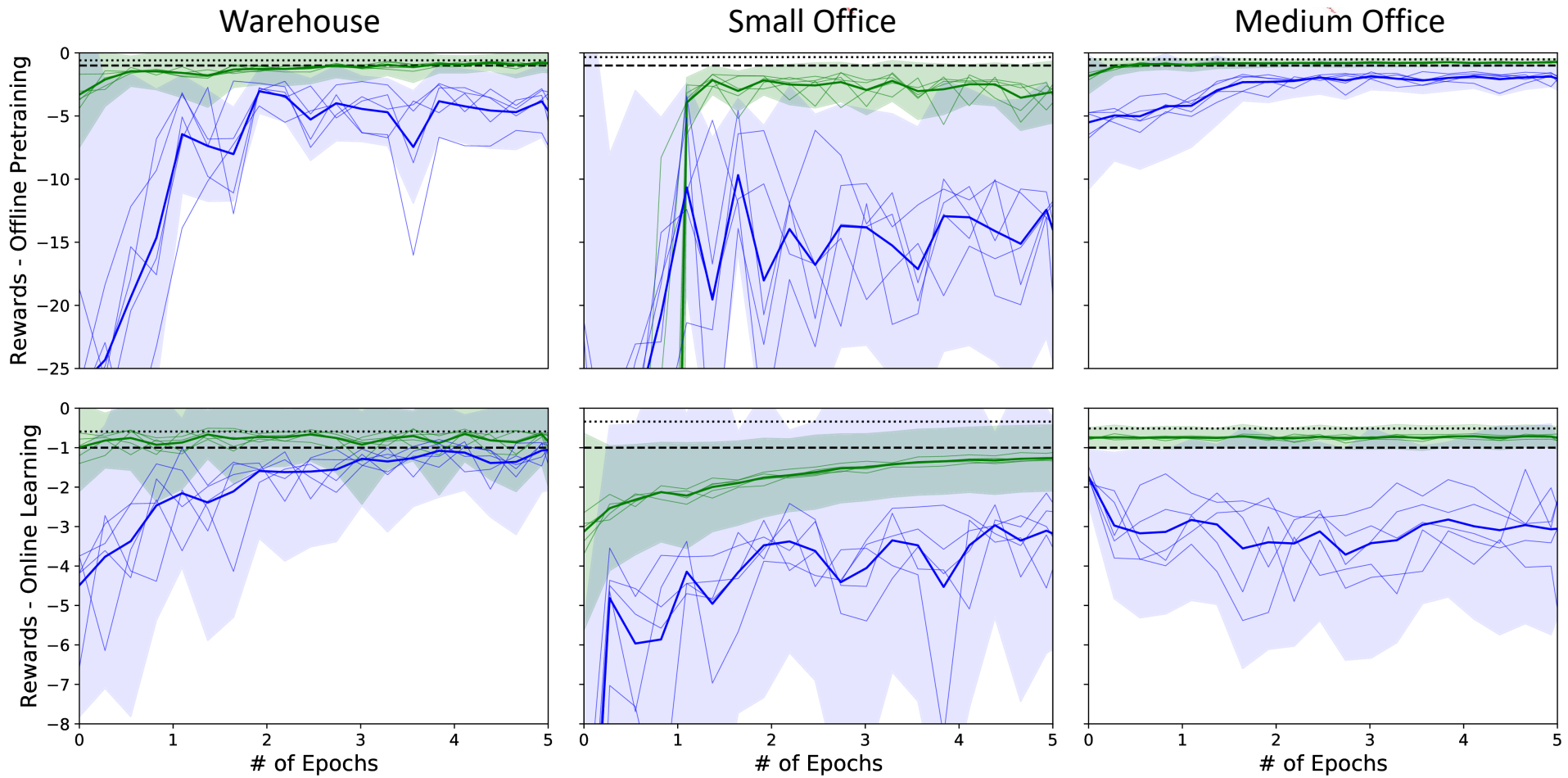
# Experiment 1: Simulation Study on Commercial Reference Buildings

We compared our proposed approach to:

- Optimal solution
- PI-Controller
- An RL agent with LSTM policy

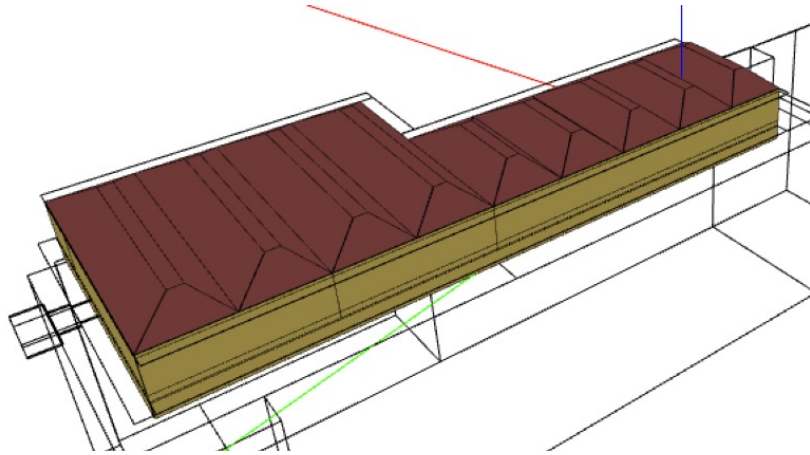


Deru, M., Field, K., Studer, D., Benne, K., Griffith, B., Torcellini, P., ... & Crawley, D. (2011). US Department of Energy commercial reference building models of the national building stock.

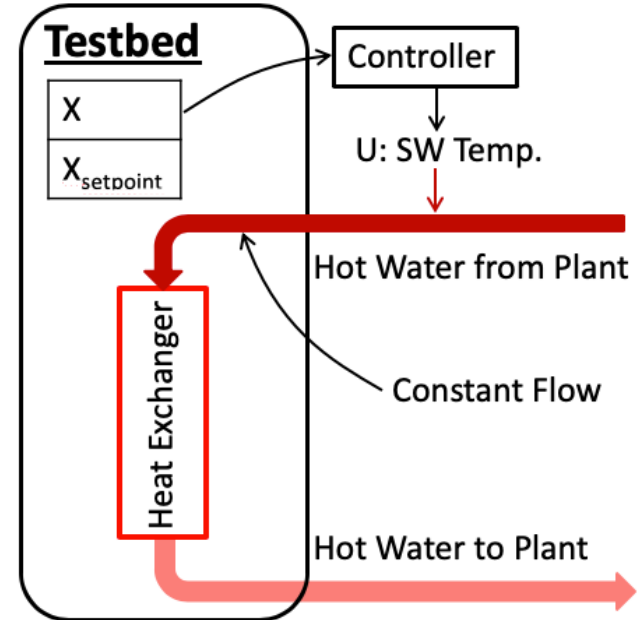


(1 Epoch = 1 Year)

## Experiment 2: Simulation Study on Intelligent Workplace



**Intelligent Workplace**  
**Margaret Morrison Hall, 4<sup>th</sup> Floor**  
 (✿ Zhang & Lam, 2018)



**HVAC Schematic**

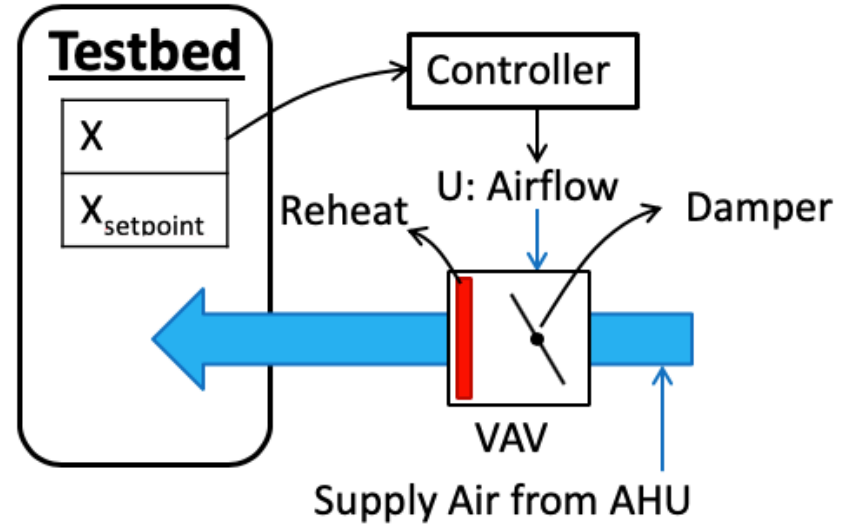
## Gnu-RL achieved significant energy savings without compromising thermal comfort.

	Total Heating Demand (kWh)	Predicted Percentage Dissatisfied	
		Mean (%)	STD (%)
Existing Controller	43709	<b>9.45</b>	5.59
Agent #6 (♣ Zhang & Lam, 2018)	37131	11.71	3.76
<b>Gnu-RL</b>	<b>34678</b>	9.56	6.39

**Gnu-RL** achieved **20.6%** energy savings compared to the existing controller and **6.6%** energy savings compared to the best published RL result in the same environment.



# Experiment 3: Real-world Deployment



HVAC Schematic

**Gnu-RL can be directly deployed in real-world environment with no prior information other than historical data.**

- ❑ Specifically, we only used a month of historical data for pretraining.
- ❑ In the three-week experiment, the Gnu-RL agent continuously improved its policy.
- ❑ By the end of experiment, the Gnu-RL agent could track the temperature setpoint well, despite the complex room usage pattern.

## Results: Summary Statistics

		Cooling Demand (kWh)	Zone Temp. RMSE (°F)
Existing Controller	Jun. 2017	169.4	2.4
	Jun. 2018	130.7	2.7
	Normalized	99.4	/
<b>Gnu-RL</b>		<b>82.8</b>	<b>1.02</b>

**Gnu-RL** achieved **16.7%** energy savings compared to the existing controller, while maintaining zone temperature better.

## Summary

Gnu-RL is a practical and scalable RL solution for building control.

Leverage the differentiable MPC policy, Gnu-RL is significantly more sample-efficient than prior works.

Gnu-RL can be directly deployed in real-world environment with no prior information other than historical data.

## Network Constraints



# Enforcing Policy Feasibility Constraints through Differentiable Projection for Energy Optimization

Bingqing Chen\*, Priya L. Donti\*, Kyri Baker, J. Zico Kolter, and Mario Bergés  
Best Paper Runner-up at ACM e-energy'21

## Motivation: Autonomous energy systems should be safe.

**Application 1:** An autonomous agent that learning to control buildings energy-efficiently, while ensuring the occupants' thermal comfort requirements are satisfied.



subject to



**Application 2:** An autonomous agent that learning to operate variable renewable energy resources, without violating constraints in the distribution network.



subject to



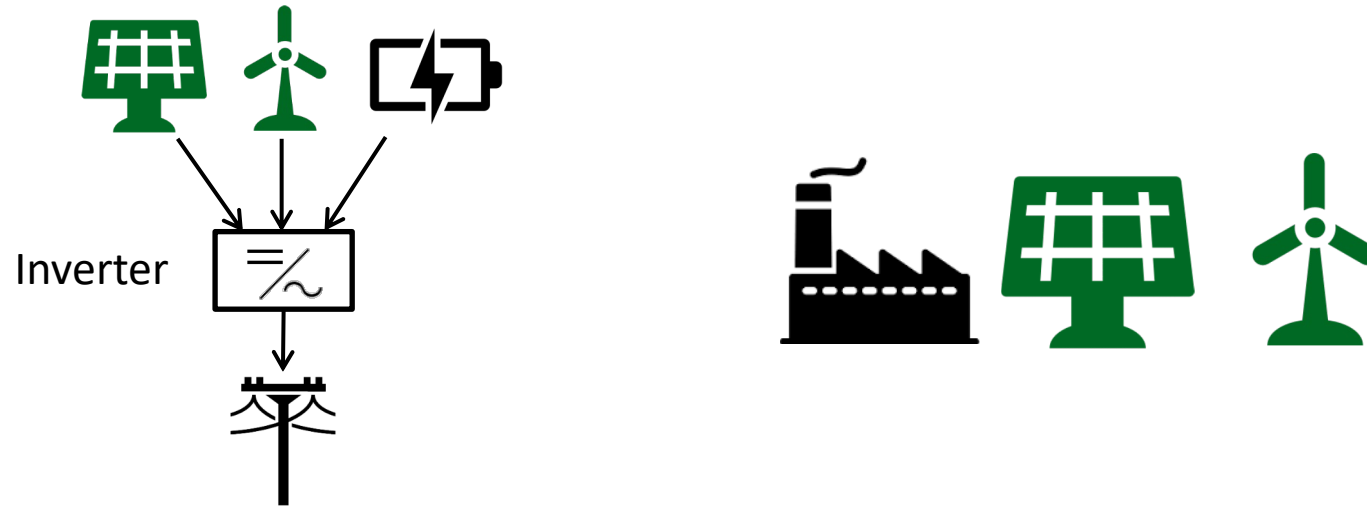
## Experiment 2: Inverter Control



subject to



**As the penetration of renewable energy resources continues to grow, the grid of the future will become inverter-dominated.**



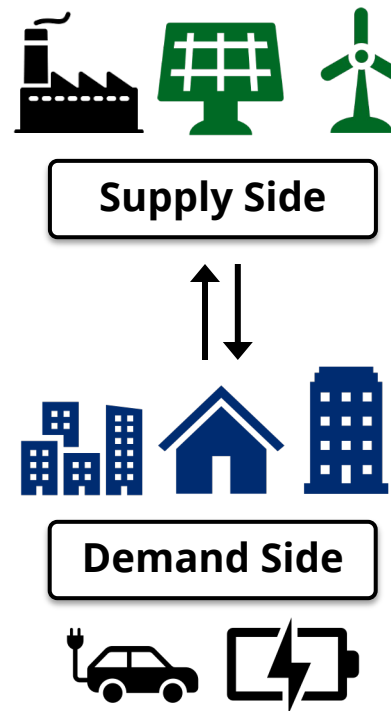
Kroposki, B., Johnson, B., Zhang, Y., Gevorgian, V., Denholm, P., Hodge, B. M., & Hannegan, B. (2017). Achieving a 100% renewable grid: Operating electric power systems with extremely high levels of variable renewable energy. *IEEE Power and Energy Magazine*, 15(2), 61-73.



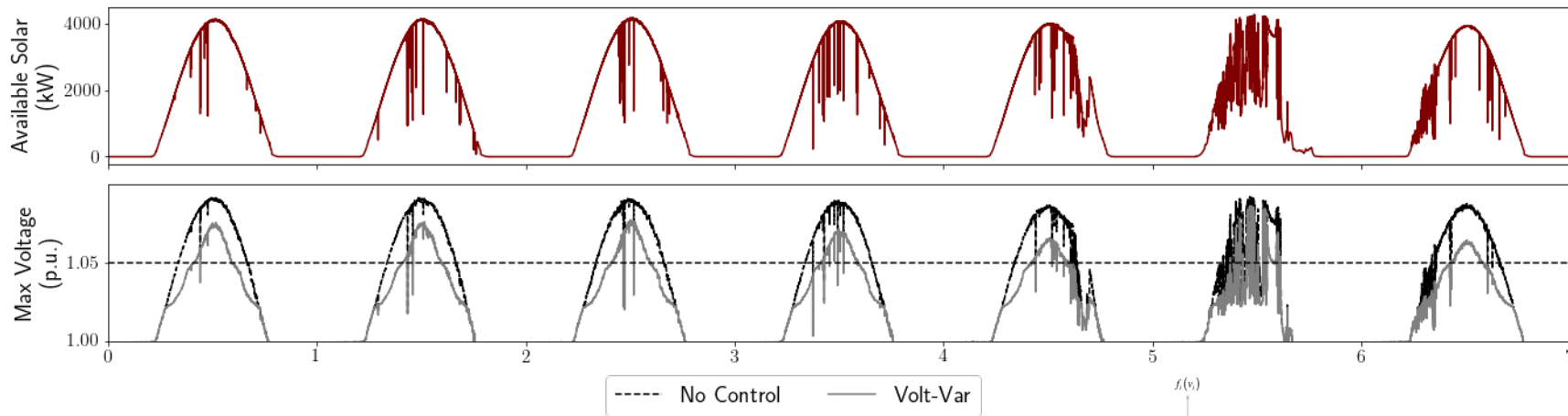
## Background: Increasing penetration of **renewable generation** can introduce unintended challenges for grid operators.

The intermittent and variable nature of renewable generation makes it difficult to **balance supply and demand** of energy in the power grid.

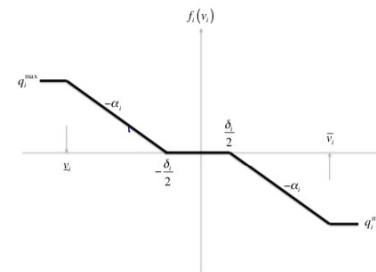
High penetration of renewable generation without proper control results in **constraint violations** in the distribution network.



# Over-voltage has become a common occurrence in areas with high renewable penetration.



Volt-Var control is recommended in IEEE 1547.8-2018.

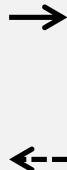
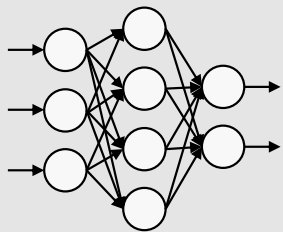


Volt-Var Control Curve

# PROF: Projected Feasibility

## Policy, $\pi_\theta$

Neural Network,  $\hat{\pi}_\theta$



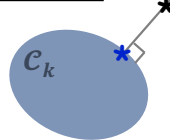
Differentiable Projection,

$$\pi_\theta = \mathcal{P}_{\mathcal{C}_k} \circ \hat{\pi}_\theta$$

$\hat{f}_k(x_k, u_k, w_k)$



Forward Pass

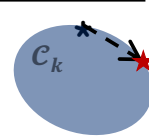


\*  $\hat{\pi}_\theta$

\*  $\pi_\theta$

\*  $u^*$

Backpropagation



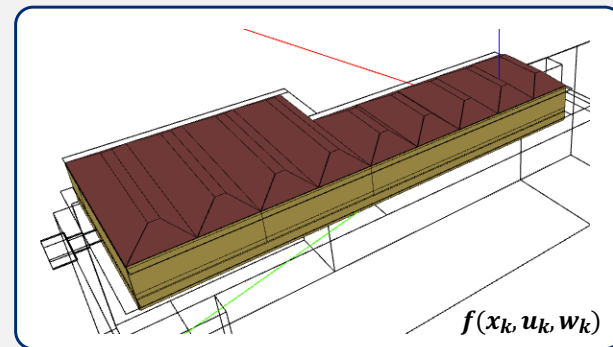
$u \sim \pi_\theta$

Policy Gradient,  
 $-\nabla_\theta J(\theta)$

→ Forward Pass

← Backpropagation

## Environment



# Differentiable Projection Layer

Consider the projection operation

$$\mathcal{P}_{\mathcal{C}}(\hat{u}) = \operatorname{argmin}_{u \in \mathcal{C}} \frac{1}{2} \|u - \hat{u}\|_2^2$$

For linear constraints  $\mathcal{C} = \{u : Au = b, Gu \leq h\}$ , can write and differentiate through KKT conditions

$$\begin{aligned} \operatorname{diag}(\lambda^*)(Gu^* - h) &= 0 \\ Au^* - b &= 0 \\ u^* - \hat{u} + A^T v^* + G^T \lambda^* &= 0 \end{aligned}$$



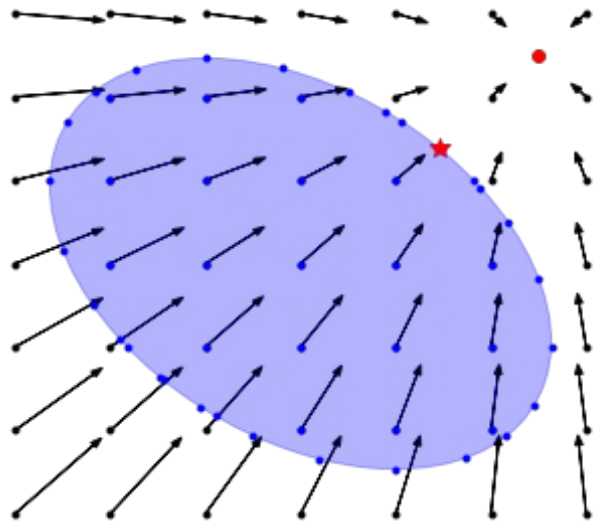
$$\begin{aligned} du^* - d\hat{u} + dA^T v^* + A^T dv^* + dG^T \lambda^* + G^T d\lambda^* &= 0 \\ dAu^* + Adu^* - db &= 0 \\ \operatorname{diag}(Gu^* - h)d\lambda + \operatorname{diag}(\lambda^*)(dGu^* + Gdu^* - dh) &= 0 \end{aligned}$$

Note: Can also differentiate through general convex projections

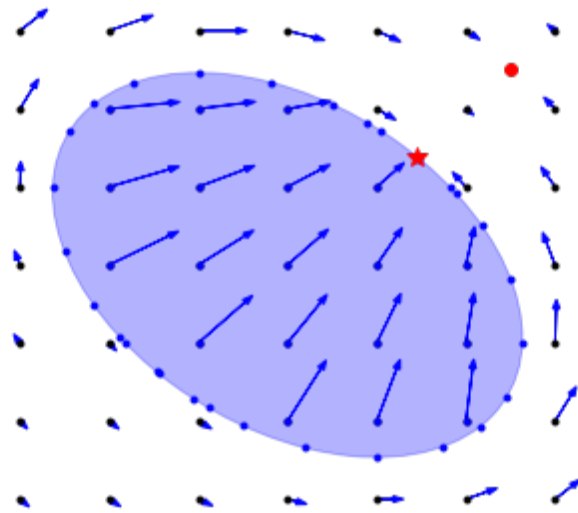
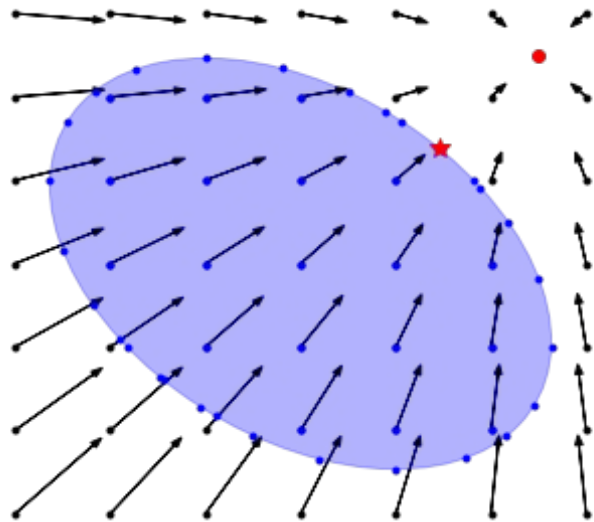
See also:

- Amos, B., Kolter, J.Z. (2017). OptNet: Differentiable Optimization as a Layer in Neural Networks. *ICML*.
- Agrawal, A., Amos, B., Barratt, S., Boyd, S., Diamond, S., & Kolter, J.Z. (2019). Differentiable convex optimization layers. *NeurIPS*.

“Post-hoc” projections enforce constraints, but in a way that is hidden from the neural network during learning.



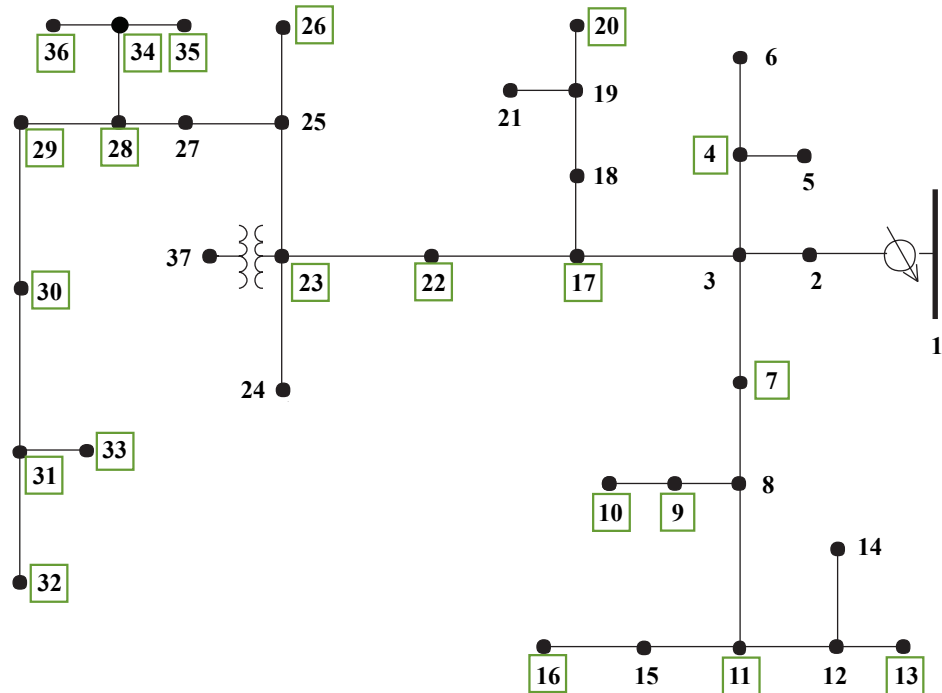
Backpropagating through the differentiable projection layer makes the neural network cognizant of the constraints in its learning.



- $\hat{\pi}$
- $\pi = \mathcal{P}_C \circ \hat{\pi}$
- $u^*$
- ★  $u^*$
- $-\nabla_{\hat{\pi}} \|\hat{\pi} - u^*\|_2^2$
- $-\nabla_{\hat{\pi}} \|\hat{\pi} - u^*\|_2^2$
- $C$

- $\hat{\pi}$
- $\pi = \mathcal{P}_C \circ \hat{\pi}$
- $u^*$
- ★  $u^*$
- $-\nabla_{\hat{\pi}} \|\pi - u^*\|_2^2$
- $-\nabla_{\hat{\pi}} \|\pi - u^*\|_2^2$
- $C$

# Simulation Testbed: IEEE 37-bus Feeder System



Baker, K., Bernstein, A., Dall'Anese, E., & Zhao, C. (2017). Network-cognizant voltage droop control for distribution grids. *IEEE Transactions on Power Systems*, 33(2), 2098-2108.

# Problem Formulation

**Control the active and reactive power at each inverter  $p_i, q_i$  in order to  
Minimize Curtailment**

$$C(\theta) = \min_{\mathbf{p}, \mathbf{q}} \sum_{i=1}^N [p_i - p_{av,i}]_+, \quad \text{where } [\mathbf{p}, \mathbf{q}] = \pi_\theta$$

**Subject to system-level and device-level constraints**

$$\mathcal{X} = \{v \mid 0.95 \leq v \approx Hu \leq 1.05\},$$

$$\mathcal{U}_i(k) = \{(p_i, q_i) : 0 \leq p_i \leq p_{av,i}(k), p_i^2 + q_i^2 \leq s_i^2\}$$

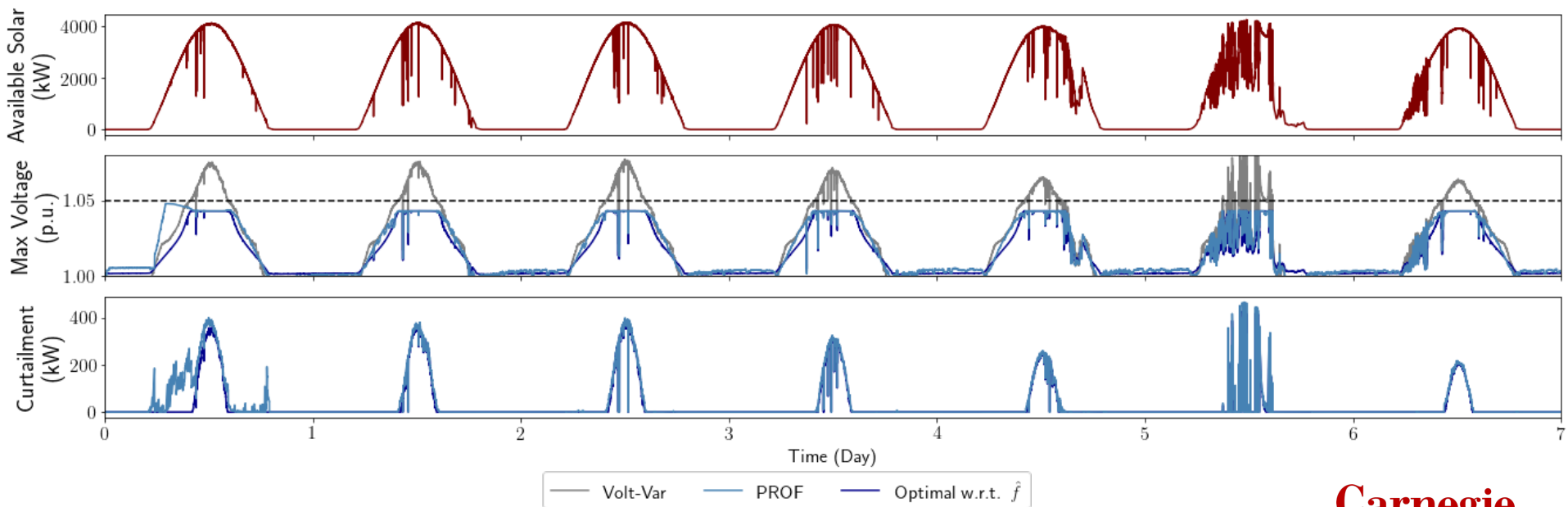
$$\mathcal{U}(k) := \mathcal{U}_1(k) \times \cdots \times \mathcal{U}_N(k).$$

**Given a linearized model of the distribution network**

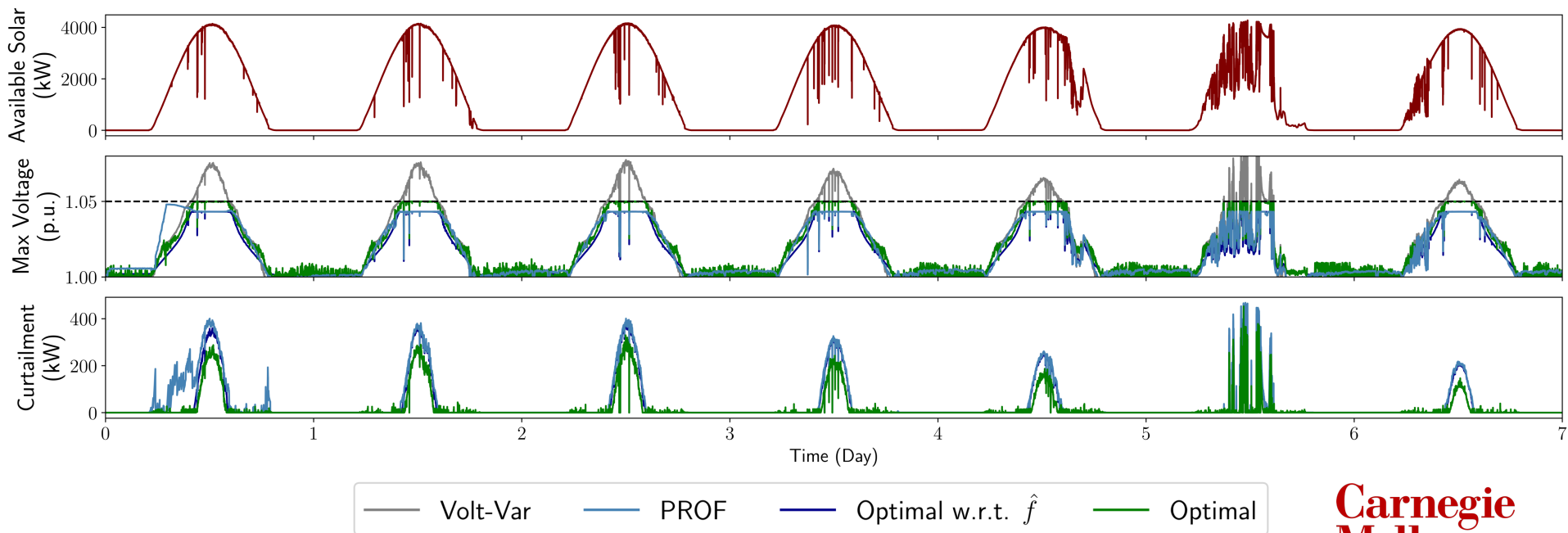
Bolognani, S., & Dörfler, F. (2015, September). Fast power system analysis via implicit linearization of the power flow manifold. In *2015 53rd Annual Allerton Conference on Communication, Control, and Computing (Allerton)* (pp. 402-409). IEEE.



**PROF satisfies voltage constraints throughout the experiment and learns to minimize curtailment as well as possible within its conservative safety set.**



Due to the conservativeness of its safe set, PROF curtails more energy than the optimal solution, which is expensive to compute.



# Summary

PROF is a method that enforces convex operational constraints within neural policies with a differentiable projection layer.

The result is a powerful neural policy that can flexibly optimize performance on the true dynamics, while satisfying constraints.

In the inverter control setting, PROF satisfies the constraints 100% of the time over more than half a million time steps.

# Outlook: Differentiable programming can find other applications in the design and operation of energy systems.



Supply Side



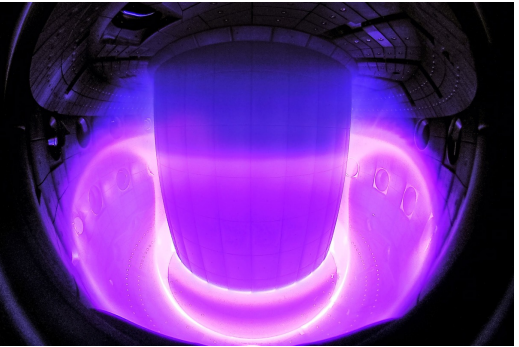
Demand Side



Fuel Cell



Electrolysis



Nuclear Fusion

